

Supplemental application for Modifications to Generation Connection Offers

When submitting a request for modification the customer should provide the following:

- The general modification form;
- One or more of the forms listed in the Part 1 and Part 3 below depending on the modification(s) requested;
- Initial modification fee¹; and
- Any supporting documentation required.²

All documents should be submitted in soft copy also:

- OPMO@eirgrid.com for Transmission Applicants
- DSOGenerators@esb.ie for Distribution Applicants

Typically either a NC5 or full technical criteria form (“Full Form”) or a NC5A or reduced criteria form (“Short Form”) from Section 1 will be required. A Full Form will generally be required if

- the modification is requested within one year of expected energisation;
- there is a change to an already submitted Full Form and the applicant wishes to submit a full rather than a short form;
- the customer is already connected and wishes to change some of the original information provided

A Short Form will generally be accepted for all other cases. If the applicant is unsure as to what form to submit the relevant SO can be contacted to confirm.

All requests shall be assessed in accordance with the appropriate technical standards, policy requirements and impacts on the electrical system and/or other users of the electrical system. Therefore in some cases it will not be possible to facilitate a modification request. For customers submitting a request for modification of a Transmission connection agreement this should be done in accordance with the General Conditions of Connection and Transmission Use of System³. This Appendix serves only to complement these provisions and to clarify the administration behind it.

Below are examples of the forms to be used. For the most up to date version please see

- Transmission Applicants - <http://www.eirgrid.com/customers/gridconnections/generatorconnections/>
- Distribution Applicants - [Connect a Renewable Generator : ESB Networks](#)

¹ The current initial modification fee is as set out in ESB Networks website – [Schedule of Application and Modification Fees for Embedded Generators](#)

² Please note in a number of cases an IPP is required to submit consent from other parties and/or a declaration in a standard format/template. These templates are still in development. Should a modification to be processed require such a form please contact the SO directly and a form will be provided

³ Available at

<http://www.eirgrid.com/customers/gettingconnectedandmodifications/supportinginformation/>

Part 1	Component parts	Yes / No
NC 5 form (DSO) ⁴ /Full Technical Criteria (TSO) ⁵	Change in specific Data – as provided in NC5 or TSO Full Technical Criteria Form	
NC 5A form (DSO) ⁶ /Reduced Criteria (TSO) ⁷		
Part 2		
General modification form		
Part 3		
Section A	Change to overhead line or underground cable	
Section B	Change in contestability	
Section C	Connection Point Relocation	
Section D	Capacity Relocation	
Section E	Merging of two or more existing applications	
Section F	Splitting of capacity of an existing application	
Section G	Complete Change to Connection method	
Section H	Change of internal collector network	
Section I	Application for Temporary Connection	
Section L	Phasing	
Section M	Extension to term of connection agreement	
Section N	Extension to Longstop dates	
Section O	Change to metering arrangements	
Section P	Change to number of RTU devices	
Section Q	Change to bonding regime	
Section R	Change to offer validity period	
Section S	Change of Legal Entity	
Section T	Refurbishing/repowering	
Section U	Change to firmness	
Section V	Number and/or type of transformers	
Section W	Change in turbine/unit(s)	
Section X	Additional or uprated assets	
Section Y	Change in AIS or GIS	
Section Z	Change in Generation Technology type	
	Other	

Notes:

MEC Change (application form only required – i.e. no additional mod form)

MIC Change (application form only required i.e. no additional mod form)

⁴ <http://www.esb.ie/esbnetworks/en/commercial-downloads/NC5.pdf>

⁵ For Wind - <http://www.eirgrid.com/media/Application%20form%20for%20Connection%20of%20Wind%20Generation%20Facilities.pdf>

For Conventional - <http://www.eirgrid.com/media/Application%20form%20for%20Generation%20Facilities.pdf>

⁶ <http://www.esb.ie/esbnetworks/en/commercial-downloads/NC5A.pdf>

⁷ [http://www.eirgrid.com/media/Reduced%20Criteria%20Generation%20Application%20Form%20\(Versio%201.1%20Jan%202009\).pdf](http://www.eirgrid.com/media/Reduced%20Criteria%20Generation%20Application%20Form%20(Versio%201.1%20Jan%202009).pdf)

General Modification Form

DG/TG Number	
Connection Agreement number	
Is the applicant part of a sub-group?	[Yes / No]
Confirm that the applicant is aware that not all modifications will be possible due to technical or policy related considerations. Applicant should in particular be aware of the Connection Offer Policy and Process paper.	Yes / No]
If Yes	
Confirm that the written and unconditional agreement of the other parties in the sub-group, per the template, is attached?	[Yes / No]

Section A: Change to Overhead Line or Underground Cable

Previously offered		
Circuit start location [station]	Circuit end location [co-ordinates]	
	Easting	Northing
Requested modification		
Cable for all of previously offered connection method?	[Yes /No]	
Cable for part of previously offered connection method?	[Yes /No]	
Overhead line for all of previously offered connection method?	[Yes /No]	
Overhead line for part of previously offered connection method?	[Yes /No]	
If partial:		
Cable Section start		
Station [if applicable] or	Co-ordinates [if applicable]	
	Easting	Northing
Cable Section end		
Station [if applicable] or	Co-ordinates [if applicable]	
	Easting	Northing
Include additional cable sections start and end if appropriate		
Map showing proposed cable route supplied?	[Yes / No]	
Estimated length of cable route / additional cable	[km]	
For Underground Cables (110kV or higher) being built on a contestable basis		
Cable Size (1000mm ² Al, 1000mm ² Cu etc)		
Cable Manufacturer (Please provide Manufacturers Datasheets where available)		
Cable to be Cross Bonded	[Yes / No]	
Cable Laying Formation (Please also provide Cable Phase Spacing Layout)	[Trefoil/Flat]	
Note: Where the above information is not available, EirGrid will assume parameters in relation to the Cross Bonding Arrangements, Laying Formation and Cable Manufacturer in agreement with the customer.		
Consent Where the works being modified are shared, and the modification potentially negatively impacts on another party, then all parties must consent to the request. The modified offer will only be valid if accepted by all parties sharing.		
All required consents included?		[Yes / No]

Section B: Change in Contestability (see template A)

If Not part of a Sub-Group	
Please clearly indicate in words, the works which the applicant wishes to contest	
SLD depicting clearly the works which the applicant wishes to contest attached?	
[Yes / No]	
If Part of a Sub-Group	

If intending to act as Lead Developer	
Please indicate in words, the works which the applicant wishes to contest as lead Developer	
SLD depicting clearly the works which the applicant wishes to contest as Lead Developer, and the boundaries with other applicants attached?	[Yes / No]
If <u>not</u> intending to act as Lead Developer	
Please indicate in words, the works which the applicant wishes to contest	
Is a Single Line Diagram depicting clearly the works which the applicant wishes to contest attached?	[Yes / No]
<p>Consent Template to be completed and returned by all parties sharing the works prior to commencement of works to modify offer. In addition, the works cannot proceed on this basis until the modified connection agreement is accepted by all parties</p> <p>All required consents included? [Yes / No]</p>	

Section C: Connection Point Relocation

	Easting	Northing
Confirm co-ordinates of Connection Point per existing offer		
State co-ordinates of proposed Connection Point		
Is the location of the turbines remaining at the same location that existing offer was based upon?	[Yes / No]	
If No, please complete Capacity Relocation Section D		
If Yes		
Is a map depicting clearly the location, and revised layout of this change attached?	[Yes / No]	

Section D: Capacity Relocation

Confirm that a reason for relocation has been provided	
Is the location of the turbines remaining at the same location that existing offer was based upon?	[Yes / No]
If No	
Is a map depicting clearly the location, and revised layout of this change attached?	[Yes / No]
Is it co-incident to another project? If merger is required please see Section E If proposed relocation conflicts with another project, then consent is required before either project progress	
Is a new connection point to the system required? If yes please complete section C	[Yes / No]
Do you wish the SO's to consider an alternative 110kV node (one only)?	[Yes / No]
If yes, name of new node	

Section E: Merging of two or more existing applications (see template B)

List Applications/projects to be merged as part of this modification	DG/TG Number	Project Name	MEC
Confirm new combined MEC			
State Location of proposed Connection Point for Merged Application			
State name of Legal Entity to whom modified offer is to issue			
State address of Legal Entity to whom modified offer is to issue			
Is the written and unconditional agreement of the other parties in the sub-group, per the template attached? Yes/ No			
Is a map depicting clearly the location, and revised layout of this change attached? [Yes / No]			
Confirm if it intended to register the separate phases as separate units in the Market? Separate units in the Market will require separate metering and/or control systems. Where there are separate units under the one connection contract please set out request below showing the breakdown of installed plant and MEC between the units. Also complete section O. If you have any queries on this matter please contact your SO			

Section F: Splitting of capacity of an existing application/project

Confirm existing application/project to be split	DG/TG number	Project Name
Confirm MEC per existing offer, of existing application to be split	[MW]	
Post Split Application/Project 1		
Proposed MEC [MW]		
Is proposed destination location co-incident with an existing application/project?		[Yes / no]
If Yes		
Details	DG number	Name
If No		
Is a fully completed new application form attached for the resulting new application? NC5A/assumed data form is acceptable if more than a year to expected energisation		[Yes / No]
Post Split Application/Project 2		
Proposed MEC	[MW]	
Is proposed destination location co-incident with an existing application/project?		[Yes/ no]
If Yes		
Details	DG number	Name
If No		
Is a fully completed new application form attached for the resulting new application? NC5A/assumed data form is acceptable if more than a year to expected energisation		[Yes / No]
Include additional projects as appropriate per sections above		

Section G: Proposed Change of Connection method

Describe as completely as possible, proposed Connection Method in words	
Is a complete Single Line Diagram showing schematically, the entire proposed connection method attached?	[Yes/No]
Is a map showing the geographical layout of the entire proposed connection method attached?	[Yes/No]
Is a fully completed NC5A/Assumed data form attached?	[Yes/No]
Is a fully completed new application form attached for the resulting new application? NC5A/assumed data form is acceptable if more than a year to expected energisation	[Yes/No]
<p>Consent Where the works being modified are shared, and the modification potentially negatively impacts on another party, then all parties must consent to the request. The modified offer will only be valid if accepted by all parties sharing.</p> <p>All required consents included? [Yes / No]</p>	

Section H: Change of internal collector network

Is the internal collector network changing at the site?	[Yes / No]
If Yes	
Please include two maps 1. Map indicating the location, route and length of internal collector network(s) as per original application. 2. Map depicting clearly the location, route and length of all additional internal collector network(s) arising from this change attached	
Is a schedule of the electrical details of all additional internal collector network(s) arising from this change attached?	[Yes / No]
Describe as completely as possible, proposed change to internal network in words.	

Section I: Application for a Temporary Connection

Permanent Connection Number	
Permanent MEC	[MW]
Proposed temporary connection method (in words and SLD)	

Temporary MEC applied for	[MW]

Section L – Phasing

Current MEC			[MW]
Proposed Energisation Date			xx/xx/xxxx
Number of phases			
MEC associated with Phase 1	[MW]	Proposed energisation date Phase 1	xx/xx/xxxx
MEC associated with Phase 2	[MW]	Proposed energisation date Phase 2	xx/xx/xxxx
Confirm if it intended to register the separate phases as separate units in the Market? Separate units in the Market will require separate metering and/or control systems. Where there are separate units under the one connection contract please set out request below showing the breakdown of installed plant and MEC between the units. Also complete section O. If you have any queries on this matter please contact your SO			

Section M – Extension to term of Connection Agreement

Current Connection Agreement expiry Date	xx/xx/xxxx
Requested new expiry date	xx/xx/xxxx
Changes to generating plant?	[Yes/No]
If Yes – updated NC5 for DSO or full form for TSO to be provided	
Any other changes?	[Yes/N]

Section N Change to Longstop Dates

Current Scheduled Longstop dates	SCIDLD/SPPLD	xx/xx/xxxx
	SOLD/SCAELD	xx/xx/xxxx
New proposed Longstop Date	SCIDLD/SPPLD	xx/xx/xxxx
	SOLD/SCAELD	xx/xx/xxxx
Please set out why extension to Longstop Dates are required, and when current issue delaying progress is expected to be resolved		

Section O – Change to metering⁸ arrangements

Number of different metering outputs required	
Provide an SLD indicating proposed location of meters ⁹	

Section P – Change to number of RTU devices

Number of different RTUs required	
Confirm where the proposed new RTUs should be installed	

Section Q – Change to bonding regime as per 09/138

See template below to be returned

Section R – Change to offer Validity Period

Current Offer due to expire	xx/xx/xxxx
Extension required until	xx/xx/xxxx
Please set out why extension to Offer validity period is required and, when current issue delaying progress is expected to be resolved	

Section S – Change of Legal Entity

Current contracted party	
New contracting party	
Include individual letters from both parties to confirm that they are requesting the change	
For Transmission Applicants please confirm if the new party is an “Affiliate”. See EirGrid’s General Conditions of Connection and Transmission Use of System for more information.	

Section T – Refurbishing/repowering

If there is a change in turbine/unit(s) please also see section W	
If there is an extension to term of connection agreement required see section M	
Confirm when the expected work will take place. Please note that the system operators will require at least 18 months notice to study and identify any potential system issues with the works proposed	
Confirm the expected outage period of your generator	
Outline any works to be undertaken that will in any way impact on the infrastructure elements below: <ul style="list-style-type: none"> • Generators • Control • Protection, • Remote control • Auxiliary power supply • Generator CB • Unit Transformer CB • Unit Transformer • House Transformer CB • House Transformer • Instrument Transformers • Pony Motor CB 	

⁸ Primarily submetering

⁹ Please note that actual metering locations cannot be agreed until a more complete design has been assessed by and discussed with the appropriate staff post offer acceptance

<ul style="list-style-type: none"> • MV CB • Reactor • VT's • CT's • Transformer disconnect • MV cables. • Earthing arrangements • Metering, relays and equipment • Surge Arrestors • RTU's • NCC Signals • SCADA system and links • Battery Chargers • UPS Auxiliary Power supplies • Other 	
Note that a separate Generator Outage/Notification of Works form will be required	

Section U – Change to firmness

Basis of current contract – non-firm/firm or firm only	
Confirm whether the request is for a firm only or non-firm/firm contract	
Please be aware that where a party opts for a firm connection, shallow connection works will be scheduled to align with the delivery of full firm access	

Section V – Change to number and/or type of grid connecting transformers

Please complete sections in NC 5 (DSO) ¹⁰ /Full Technical Criteria (TSO) ¹¹ form which relate to grid connected transformers	
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Section W - Change in turbine/unit(s)

Please resubmit full NC 5 (DSO) ¹² /Full Technical Criteria (TSO) ¹³ form	
Note that changes in turbine/unit(s) that are a basic change in generation type e.g. wind farm to a CCGT are in particular subject to the Connection Offer Policy and Process.	

Section X – Additional or Uprated assets

Higher capacity transformer	[Yes / No]
Higher capacity overhead line	[Yes / No]
Higher capacity cable (double run)	[Yes / No]
Additional metering (typically to avail of refit or separate separate supplier agreements)	[Yes / No]

Section Y: Change to Air Insulated Switchgear (AIS) or Gas Insulated Switchgear (GIS) for station works

¹⁰ <http://www.esb.ie/esbnetworks/en/commercial-downloads/NC5.pdf>

¹¹ For Wind -

<http://www.eirgrid.com/media/Application%20form%20for%20Connection%20of%20Wind%20Generation%20Facilities.pdf>

For Conventional - <http://www.eirgrid.com/media/Application%20form%20for%20Generation%20Facilities.pdf>

¹² <http://www.esb.ie/esbnetworks/en/commercial-downloads/NC5.pdf>

¹³ For Wind -

<http://www.eirgrid.com/media/Application%20form%20for%20Connection%20of%20Wind%20Generation%20Facilities.pdf>

For Conventional - <http://www.eirgrid.com/media/Application%20form%20for%20Generation%20Facilities.pdf>

Previously offered	
Current Station(s) Location	
Current Technology Type	[AIS/GIS]
Requested modification	
Please outline the works in the station(s) that the customer is requesting to change from AIS to GIS or vice versa.	
<p>Consent Where the works being modified are shared, and the modification potentially negatively impacts on another party, then all parties must consent to the request. The modified offer will only be valid if accepted by all parties sharing.</p> <p>All required consents included? [Yes / No]</p>	

Section Z: Change in Generation Technology Type

Previously offered	
Current Generation Type	e.g. wind, hydro, CCGT, etc
Requested new Technology Type	
Please outline why the Customer believes that this request meets the COPP ruleset for the changing in Generation Type	

Submitted by:

Applicant Name

Print Name

Date: _____

Standard Consent Forms

Contestability Template for contesting dedicated assets

(Note - This template should be provided on your Company Headed paper and signed by someone who has authority to bind your Company. You should replace 'My Project Limited' with the Company Name per your Connection Agreement.¹⁴ The name of the project relevant to your Connection Agreement should replace 'My Project'.)

To [**ESB Networks Ltd. Or EirGrid plc**]

'My Project Limited' requests that the connection offer issued to **'My Project'** would be on the basis of the dedicated assets indicated as block x in the Single Line Diagram attached and dated []¹⁵ being built contestably by **'My Project Ltd.**

The contestable build will be undertaken in accordance with CER directions and policy, more particularly CER direction CER\10\056 on Transmission and Distribution Contestability, which directions and policy may be amended, updated or replaced from time to time.

'My Project Limited' also understands and accepts that the non-contestable costs associated with the Transmission System Operator's or the Distribution System Operator's construction of the remaining non-contested connection works and any appropriate allocated costs, and any costs associated with the project monitoring and supervision of the contestable build, shall be included in the Connection Agreement for **'My Project Limited'** and are payable to the relevant System Operator in accordance with the Connection Agreement.

'My Project Limited' expects the contestable works to be completed subject to the following timescales

1. Completion of design and granting of Planning Permission – [TIME PERIOD TO BE PROVIDED BY **'My Project Limited'**]
2. Works construction time period (post completion of design and granting of Planning Permission) – [TIME PERIOD TO BE PROVIDED BY **'My Project Limited'**]

'My Project Limited' understands and accepts that the date and times given above may be used in the Connection Agreement, and may be the basis for longstop dates in said agreement.

'My Project Limited' understands and accepts that any assets contestably built will remain in their ownership and be their responsibility unless, and until such time as, the relevant System Operator seeks to transfer said ownership to ESB as Asset Owner.

'My Project Limited' will consent to the transfer of ownership of the contestably built assets to ESB as Asset Owner if the relevant System Operator seeks such transfer.¹⁶ (Tick if appropriate)

For and on behalf of [My Project Limited]:

Signed: _____
Name: [block capital]

Witness: _____
Name: [block capitals]

Title: _____

Title: _____

Date: _____

Date: _____

¹⁴ or most recent version of your application form (as appropriate).

¹⁵ please include SLD and reference relevant block numbers

¹⁶ In the event that this box is not ticked and the relevant SO seeks to take over ownership, the CER will adjudicate.

Contestability Template for contesting shared assets

(Note - You should replace 'My Project Limited' with the Company Name per your Connection Agreement.¹⁷ The name of the project relevant to your Connection Agreement should replace 'My Project'. You should replace 'ABC Energy Limited' with the name of the company that you have agreed will be undertaking the role of Lead Developer for the purposes of building the shared assets. This template should be provided on your Company Headed paper and signed by someone who has authority to bind your Company)

To **[ESB Networks Ltd or EirGrid plc]**

For the purpose of this letter, the members of the Subgroup are *[insert each member of relevant Subgroup]*.

'My Project Limited' advises that **ABC Energy Limited** has been appointed Lead Developer for the Subgroup and that the contestable shared assets identified as block x in the Single Line Diagram attached and dated []¹⁸ and required as part of the connection works for 'My Project' will be co-ordinated by the Lead Developer.

The contestable build will be undertaken in accordance with CER directions and policy, more particularly CER direction CER\10\056 on Transmission and Distribution Contestability, which directions and policy may be amended, updated or replaced from time to time.

It is understood that the shared contestable charges associated with the project monitoring and supervision of the contestable build shall be invoiced to the Lead Developer for payment on behalf of the Subgroup to the relevant System Operator in accordance with the Connection Agreement.

'My Project Limited' also understands and accepts that the non-contestable costs associated with the Transmission System Operator's or the Distribution System Operator's construction of the remaining non-contested connection works and any appropriate allocated costs shall be included in the Connection Agreement for 'My Project Limited' and are payable to the relevant System Operator in accordance with the Connection Agreement.

Where a performance bond is to be put in place, 'My Project Ltd' agrees that the level of the bond will be [X%¹⁹] cost of the shared assets being contested. The bond will be put in place in favour of **[ESB Network Ltd. or EirGrid plc]** and should be put in place by the lead developer.

My Project Ltd does not agree to the contestable build unless a performance bond is put in place in relation to the shared assets (tick if appropriate)

'My Project Limited' expects the contestable works to be completed subject to the following timescales²⁰

1. Completion of design and granting of Planning Permission – [TIME PERIOD TO BE PROVIDED BY **ABC Energy Limited** '.]
2. Works construction time period (post completion of design and granting of Planning Permission) – [TIME PERIOD TO BE PROVIDED BY '**ABC Energy Limited**']

¹⁷ or most recent version of your application form (as appropriate).

¹⁸ Please include SLD and reference relevant block numbers

¹⁹ If a performance bond is to be put in place please include the relevant percentage,

²⁰ The subgroup should get confirmation of these timescales from the Lead Developer. The timescales confirmed here must be the same as those confirmed by each of the other members of the subgroup in their respective Letters for Contesting Shared Assets.

'My Project Limited' understands and accepts that the date and times given above may be used in the Connection Agreement, and in the Connection Agreements for other parties in the subgroup sharing the assets and may be the basis for long-stop dates in said agreements.

'My Project Limited' understands and accepts that any assets contestably built will remain in the ownership of the Subgroup and be their responsibility unless, and until such time as, the relevant System Operator seeks to transfer said ownership to ESB as Asset Owner (TAO).

My Project will consent to the transfer of ownership of the contestably built assets to ESB as Asset Owner if the relevant System Operator seeks such transfer²¹. (Tick if appropriate)

For and on behalf of [My Project Limited]:

Signed: _____
Name: [block capital]

Witness: _____
Name: [block capitals]

Title: _____

Title: _____

Date: _____

Date: _____

²¹ In the event that this box is not ticked and the relevant SO seeks to take over ownership, the CER will adjudicate.

Consent to merger template

*(**Note** - You should replace 'My Project Limited' with the Company Name per your Connection Agreement.²² The name of the project relevant to your Connection Agreement should replace 'My Project'. The "New Legal Entity" is the company with which the project is being merged. This template should be provided on your Company Headed paper and signed by someone who has authority to bind your Company)*

[My Project limited] requests that the current Connection Agreement for DGXXX or TGXXX [Connection Agreement number] [my Project] be merged with DGYYY or TGYYY and that the resulting new Connection Agreement be issued to [new legal entity].

[My Project limited] acknowledges that

- The Connection Agreement for DGXXX or TG XXX will be automatically re-assigned to [New Legal Entity] once the new Connection Agreement is accepted by [New legal entity]
- The current Connection Agreement for DGXXX or TG XXX will be terminated upon acceptance of the new Connection Agreement by [New legal entity]
- There shall be no monies owed to [My Project limited] by [ESB Networks Ltd. or EirGrid plc] relating to [Connection Agreement number]
- Any monies paid by [My Project limited] associated with [Connection Agreement number] will be considered transferred to the new Connection Agreement

Finally, [My Project limited] agrees, that should the need arise, that details included in the Connection Agreement [Connection Agreement number] can be disclosed to [new legal entity].

Signed by _____

Title _____

For and on behalf of

My Project Limited

In the presence of

Date of Signing:

²² or most recent version of your application form (as appropriate).

Consent to disclosure of confidential information for the purpose of processing a Modification

(Note - You should replace 'My Project Limited' with the Company Name per your Connection Agreement.²³ The name of the project relevant to your Connection Agreement should replace 'My Project'. The "other Project(s)" is the project that the customer wishes the system operator to provide confidential information to. This template should be provided on your Company Headed paper and signed by someone who has authority to bind your Company)

The modification being requested is [] ("the Modification").

[Use for Distribution Customers only] Under General Condition 21 of the General Conditions for Connection of Industrial and Commercial Customers and Generators to the Distribution System, the parties to a Connection Agreement are obliged to keep confidential all information regarding a Connection Agreement.

[Use for Transmission Customers only] Under General Condition 13 - Confidentiality, of the General Conditions of Connection and Use of System, each Party is obliged to keep confidential all information regarding a Connection Agreement.

In order to progress the Modification to the Connection Agreement for [My Project limited] it is necessary for [ESB Networks Ltd or EirGrid plc] to include/ disclose certain information, which may be confidential information, concerning [My Project] in the connection offer/ agreement for [Other Project(s)] and in any other agreements that the parties involved in the Modification may be required to enter into for the purpose of the Modification.

[Use for Distribution Customers only] In accordance with Condition 21(3)(5) of the General Conditions, we require consent from the Customer to allow ESB Networks Ltd to disclose the information as set out above.

[Use for Transmission Customers only] In accordance with Condition 13.3.6 of the General Conditions, we require consent from the Customer to allow EirGrid plc to disclose the information as set out above.

By signing below you have agreed to provide such consent to [ESB Networks Ltd. or EirGrid plc]

Yours faithfully

[ESB Networks Ltd or EirGrid plc]
etc

My Project Limited hereby consents to the inclusion/ disclosure by [ESB Networks Ltd or EirGrid plc] of certain details, which may be confidential information, relating to [My Project] in the connection offer/agreement and in any modified connection offers/ agreements for [Other Project(s)] and in any other agreements that the parties involved in the Modification may be required to enter into for the purpose of the Modification.

Signed (Company Secretary or Director):

Title:

For and on behalf of [My Project Limited]

Witness:

²³ or most recent version of your application form (as appropriate).

Consent to modification of shared assets

(Note - You should replace 'My Project Limited' with the Company Name per your Connection Agreement.²⁴ The name of the project relevant to your Connection Agreement should replace 'My Project'. The "other Project(s)" is the project that the customer wishes the system operator to provide confidential information to. This template should be provided on your Company Headed paper and signed by someone who has authority to bind your Company)

I/We refer to the modification requested by [other Project(s)] on [insert date] to [insert detail re the modification] ("the Modification"). We hereby consent to this Modification being progressed.

I/We acknowledge that the Modification requested may impact on our connection for [my Project], in particular, on the timing of our connection, but that any such impact will be advised once studies are complete and the Modification has been accepted by all parties sharing the assets. We further acknowledge that works on shared assets will not progress until the outcome of this Modification request is known and the Modification is accepted by all parties sharing the assets.

Dated Day of 20..

Signed [company secretary or director]

Title

For and on behalf of [My Project limited]

Signed – contact name as per ESB Networks Ltd / EirGrid plc records

²⁴ or most recent version of your application form (as appropriate).

Consent to location of [Other Project(s)]

(Note - You should replace 'My Project Limited' with the Company Name per your Connection Agreement.²⁵ The name of the project relevant to your Connection Agreement should replace 'My Project'. The "other Project(s)" is the project that the customer wishes the system operator to provide confidential information to. This template should be provided on your Company Headed paper and signed by someone who has authority to bind your Company)

I/We refer to the modification requested by [Other Project(s)] on [insert date] to locate [Other Project(s)] at the following location [Co-ordinates]. We hereby confirm that the location of this Project does not impact on the development plans for [My Project] and as such we are agreeable to this Modification being progressed.

We acknowledge that this consent is required as set out in the CER approved policy paper Connection Offer Process and Policy, Section 17.1(iv)

I

Dated Day of 20..

Signed [company secretary or director]

Title

For and on behalf of [My Project limited]

Signed – contact name as per ESB Networks Ltd. / EirGrid plc records

²⁵ or most recent version of your application form (as appropriate).

Change to Capacity Bond Template

Note - This template should be provided on your Company Headed paper and signed by someone who has authority to bind your Company. Items in Italics should be changed by the customer. You should replace 'My Wind Farm Limited' with the Company Name per your Connection Agreement. The name of the project relevant to your Connection Agreement should replace 'My Wind Farm'.)

To **[ESB Networks Ltd. Or EirGrid]**

I am writing to you in relation to the *[My Wind Farm]* and the Maximum Export Capacity bond (the "capacity bond") provided under the terms and conditions of the Connection Agreement for *[My Wind Farm Limited]* with *[ESB Networks Ltd. or EirGrid plc.]*.

The capacity bond for *[My Wind Farm]* was originally provided based on €10,000 per MW and currently is €*[insert amount]*. Under new bonding arrangements as set out in CER 09/138, *[My Wind Farm Limited]* wishes to request a change from the current bonding arrangements to the new bonding arrangements including providing a capacity bond of €25,000 per MW one month prior to Energisation or two (2) years post Consents Issue Date whichever is the earliest of the two. It is understood that this only applies to connection offers above 5MW.

I also confirm that in changing to the new bonding arrangements, I understand that the following provisions under CER 09/138 and its bonding arrangements also apply:

- a) the Use It Or Lose It provision;
- b) the first stage payment becomes non-refundable;
- c) if the MEC and/or Operational Certificate requirements in CER 09/138 are not met, the €25k capacity bond shall be drawn down; and
- d) in the event that the Operational Certificate is not achieved within four years of Energisation, the Connection Agreement shall be terminated and the connection de-energised.

[My Wind Farm Limited] confirms that Section 16 of the Connection Offer Process and Policy Paper which sets out the terms and conditions of the new bonding policy has been read and accepted by *[My Wind Farm Limited]*.

For and on behalf of *[My Wind Farm Limited]*:

Signed: _____

Witness: _____

Name: [block capital]

Name: [block capitals]

Title: _____

Title: _____

Date: _____

Date: _____